

FIELD INSPECTION CHECKLIST

New York State Unified Solar Permit

Array

1. Circuit conductors are properly supported and are not touching the roof surface [NEC 338.30, 350.30 & 376.30]	N	Y	N/A
2. Circuit conductors are same conductor type/size as on plan set	N	Y	N/A
3. Module count matches plan set. If no, investigate stringing configuration	N	Y	N/A
4. Module manufacturer/model matches plan set.	N	Y	N/A
5. Modules are effectively grounded using lugs, WEEBs, or a racking integrated grounding method [NEC 690.43]	N	Y	N/A
6. Modules and racking are properly secured [NEC 110.3(B), 250.5, 250.8, 250.12, & 690.43]	N	Y	N/A
7. DC optimizers or microinverters are properly grounded [NEC 110.3(B), 250.4(A)(5), 250.64(E), & 250.97]	N	Y	N/A
8. Wire ties are UV-rated (generally black)	N	Y	N/A
9. All electrical connections are secured to ensure no arcing	N	Y	N/A
10. Racking system is properly grounded (EGC bonding the rails, [NEC 690.43])	N	Y	N/A
11. Conductors are properly identified (ungrounded, grounded, grounding) [NEC 200.7, 200.6, 250.119]	N	Y	N/A
12. Outdoor components are UL-listed for the environment [NEC 110.3(B)]	N	Y	N/A
13. Roof vents are not covered by the modules (2020 NYS Uniform Code)	N	Y	N/A
14. DC conduit is labeled "WARNING: PHOTOVOLTAIC POWER SOURCE" every 10 feet, and is reflective, and meets color and size requirements [NEC 690.31(G)(3) and (4)]	N	Y	N/A
15. Conductors over 30V are guarded, installed in raceways, or otherwise inaccessible [NEC 690.31(G)(3)(4)]	N	Y	N/A
16. Equipment Grounding Conductor (EGC) is protected if smaller than #6 AWG [NEC 690.46, 250.120(C)]	N	Y	N/A
17. Source circuit conductors are not in contact with the roof [NEC 338.10, 334.30]	N	Y	N/A

DC Optimizer

1. DC Optimizer chassis is properly grounded per manufacturer's instructions [NEC 110.3(B), 250.4(A)(5), 250.64(E), & 250.97]	N	Y	N/A
2. Rapid Shutdown label is present and meets the requirements of NEC 690.56(C)(1)(a).	N	Y	N/A

Note 1: Many violations from the "Array" section also apply to the "DC Optimizer" section.

Note 2: DC optimizer can have an integrated ground, or not. Bring the specifications sheet to the inspection for quick reference.

Structural (Roof-Mounted Only)

1. All roof penetrations are properly flashed and sealed per 2020 NYS Uniform Code and NEC 110.3(B)	N	Y	N/A
2. Lag bolts are properly installed, not over torqued deforming the flashing	N	Y	N/A
3. Rafter spacing/material matches construction documents.	N	Y	N/A

4. Roof appears to be in good condition, with no signs of leaking or damage. Roof is free of debris.	N	Y	N/A
5. All racking splices are properly supported per manufacturer requirements (generally splices must be supported on both sides of the joint by a structural attachment)	N	Y	N/A
6. Modules cannot be moved by pushing or pulling with one hand.	N	Y	N/A

Junction Box

1. Wire nuts and splices are suitable for the environment [NEC 110.3(B)]	N	Y	N/A
2. Junction box is UL listed for the environment [NEC 110.3(B)]	N	Y	N/A
3. Junction box is properly grounded [NEC 110.3(B), 250.4, 250.8, 250.12, & 690.43]	N	Y	N/A
4. Grounding equipment is properly installed [NEC 110.3(B), 250.4, 250.8, 250.12, 690.43]	N	Y	N/A

Inverter

1. The number of strings match the plan set.	N	Y	N/A
2. The conductors have sufficient ampacity for each string.	N	Y	N/A
3. DC conductors in metal when on or inside a building [NEC 690.31(G)]	N	Y	N/A
4. Conduit penetrations are properly sealed between conditioned and unconditioned space [NEC 300.7(A)]	N	Y	N/A
5. Conduit is properly supported e.g., [LFMC NEC 350.30, EMT NEC 358.30, PVC NEC 352.30] (Photo 15)	N	Y	N/A
6. Conduit is not being used as conductor support [NEC 725.143]	N	Y	N/A
7. The enclosure is properly grounded [NEC 690.43, NEC 250.8, NEC 250.12]	N	Y	N/A
8. Grounding equipment is properly installed [NEC 690.43, NEC 250.8, NEC 250.12]	N	Y	N/A
9. Point of interconnection enclosure is labeled as a PV disconnect [NEC 110.21(B) and/or 690.13(B)]	N	Y	N/A
10. DC characteristics label is present [NEC 690.53]	N	Y	N/A
11. The ungrounded DC conductors are properly identified (shall not be white, gray, or white striped) [NEC 200.6(A)(B)]	N	Y	N/A
12. Max string voltage below inverter max [NEC 110.3(B) and NEC 690.7]	N	Y	N/A
13. Inverter string fuses are rated for use in application [NEC 110.3(B) & 690.9]	N	Y	N/A
14. DC and AC disconnecting means are located within sight of or in each inverter [NEC 690.15]	N	Y	N/A
15. AFCI protection is present and enabled [NEC 690.11]	N	Y	N/A
16. System is equipped with Rapid Shutdown [NEC 690.12]	N	Y	N/A
17. Rapid Shutdown label is present and meets the requirements of NEC 690.56(C)(1)(a)	N	Y	N/A
18. System is marked with a permanent label with the following wording: "PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN" [NEC 690.56(C)]	N	Y	N/A

Microinverter

1. Microinverter chassis is properly grounded per manufacturer's instructions [NEC 690.43(A), 250.4, 110.3(B)]	N	Y	N/A
2. EGC is protected if smaller than #6 AWG [NEC 690.46 & 250.120(C)]	N	Y	N/A

3. Rapid Shutdown label is present and meets the requirements of NEC 690.56(C)(1)(a)	N	Y	N/A
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Note 1: Many items from the "Array" section also apply to the "Microinverter" section.

Note 2: Microinverters can have an integrated ground, or not. This information is found on the specification sheet.

Note 3: As long as the microinverters are listed, they are inherently equipped with rapid shutdown, which is required by NEC Article 690.12. This does not negate the label requirement in 690.56(C)(1)(a).

AC Combiner

1. The number of branch circuits match the plan set.	N	Y	N/A
2. The conductors have sufficient ampacity for each branch circuit.	N	Y	N/A
3. The Overcurrent Protective Device (OCPD) for the conductors have a rating sufficient to protect them [NEC 240.4]	N	Y	N/A
4. Conduit penetrations are properly sealed between conditioned and unconditioned space [NEC 300.7(A)]	N	Y	N/A
5. Conduit is properly supported e.g., [LFMC NEC 350.30, EMT NEC 358.30, PVC NEC 352.30]	N	Y	N/A
6. Conduit is not being used as conductor support [NEC 300.11(B) & 725.143]	N	Y	N/A
7. The enclosure is properly grounded [NEC 690.43, NEC 250.8, NEC 250.12]	N	Y	N/A
8. Grounding equipment is properly installed [NEC 690.43, NEC 250.8, NEC 250.12]	N	Y	N/A
9. Enclosure is labeled as a disconnect [NEC 690.13]	N	Y	N/A
10. AC characteristics label is present (voltage and amperage), [NEC 690.54]	N	Y	N/A
11. The main breaker is fastened in place [NEC 408.36(D)]	N	Y	N/A
12. Grounded conductors are isolated from enclosure [NEC 250.24(A)(5)]	N	Y	N/A

Load-Side Connection

1. Circuit conductors have sufficient ampacity [NEC 690.8, 310.15]	N	Y	N/A
2. The AC OCPD is properly sized for the expected output current of the PV system. [NEC 690.9]	N	Y	N/A
3. Grounded conductors properly identified [NEC 200.6(A)&(B)]	N	Y	N/A
4. The Grounding Electrode Conductor (GEC) is present and sufficiently sized [NEC 690.47(C), 250.66, 250.122, & 250.166]	N	Y	N/A
5. The GEC is continuous (or irreversibly spliced) [NEC 250.64(C), 690.47(C)]	N	Y	N/A
6. Ferrous conduit and the enclosure are appropriately bonded to the GEC [NEC 250.4, 250.8, 250.12, & 690.43]	N	Y	N/A
7. PV breakers are properly identified [NEC 110.21(B) & 705.10]	N	Y	N/A
8. AC characteristics label is present and suitable for the environment (voltage and amperage) [NEC 690.54, & 110.21(B)]	N	Y	N/A
9. Dissimilar metals are separated and will not cause a galvanic reaction [(NEC 110.14, RMC NEC 344.14, EMT NEC 358.12(6))]	N	Y	N/A
10. Inverter directory present [NEC 705.10]	N	Y	N/A
11. Backfed breaker or fuse is sized to protect circuits [NEC 690.8(B)(1) and/or NEC 310.15]	N	Y	N/A
12. Source breakers follow 120% rule [NEC 705.12(D)(2)(3)(b)]	N	Y	N/A
13. Backfed breaker properly located in panel [NEC 705.12(B)(3)(b)]	N	Y	N/A
14. Clearances maintained/live parts secured [NEC 110.27(A) and NEC 110.26]	N	Y	N/A

Supply Side Connection

1. Disconnect is service-rated and has a current rating of at least 60 Amp [NEC 230.79(D)]	N	Y	N/A
2. Circuit conductors have sufficient ampacity [NEC 690.8, 310.15]	N	Y	N/A
3. New service entrance tap conductors are less than 10 feet [NEC 705.31]	N	Y	N/A
4. The AC OCPD is properly sized for the expected output current of the PV system [NEC 690.9]	N	Y	N/A
5. The disconnect utility conductors are on the LINE terminals [NEC 110.3(B), 240.40(if fusible)]	N	Y	N/A
6. There is no OCPD in the grounded conductor [NEC 230.90(B)]	N	Y	N/A
7. The AIC rating on the OCPD meets, or exceeds the rating of other main OCPD on the premises [NEC 110.9, 110.10]	N	Y	N/A
8. The neutral (white or grey grounded conductor) is bonded to the PV disconnect enclosure/GEC [NEC 250.24(C)]	N	Y	N/A
9. The GEC is present and sufficiently sized [NEC 690.47, 250.66]	N	Y	N/A
10. The GEC is continuous (or irreversibly spliced) [NEC 250.64(C), 690.47(C)]	N	Y	N/A
11. Ferrous conduit and the enclosure are appropriately bonded to the GEC [NEC 250.64(E), 250.4(A)(5)]	N	Y	N/A
12. AC characteristics label is present and suitable for the environment (voltage and amperage) [NEC 690.54, NEC 110.21(B)]	N	Y	N/A
13. Power source directory is present, denoting all locations of power sources and disconnects on premises, at each service equipment location [NEC 110.21, 705.10]	N	Y	N/A
14. AC disconnect label is present and suitable for the environment (NEC 690.13(B), 110.21)	N	Y	N/A
15. Dissimilar metals are separated and will not cause a galvanic reaction [NEC 110.14, RMC NEC 344.14, EMT NEC 358.14]	N	Y	N/A

General

1. Work is done in a neat and workmanlike manner [NEC 110.12]	N	Y	N/A
2. Working clearances are observed per NEC 110.26	N	Y	N/A
3. Equipment is visibility damaged	N	Y	N/A